

## Appendix One – Legal Text Change Proposal

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Following discussion the Working Group agreed minor changes to the text provided in the modification proposal. The Working Group propose the changes as described below:

Paragraph 4.6.2 is currently:

*4.6.2 Such information may include, where appropriate:*

- geographical network records showing the location, size and type of assets;*
- load information for the Distribution System, including guidance on the rules to be applied when allocating demand diversity of new and existing Customers to circuits; and/or*
- relevant design standards and documents (e.g. the Energy Network Association's engineering recommendation G81).*

This will become:

*4.6.2 Such information **will include the DNO's records on:***

- geographical network records showing the location, size and type of assets;*
- load information for the Distribution System, including guidance on the rules to be applied when allocating demand diversity of new and existing Customers to circuits;*
- relevant design standards and documents (e.g. the Energy Network Association's engineering recommendation G81);*
- **asset sizes and ratings;***
- **network operational diagrams.***

Further to this paragraph 4.12 will be deleted:

### **~~4.12 Review of processes where the ICP can determine POC~~**

~~*4.12.1 By 15 January 2016, the DNO shall, in co-operation with the other DNOs, review the processes and procedures for self-determination of POC by ICPs, taking into account lessons learned from practical application of the processes and consultation with stakeholders. The conclusions of this review must propose a modification or series of modifications to this Code. The modification(s) must be progressed to decision through the change governance process. The modification(s) must ensure that the Code contains a clear, common process for determination of POC by ICPs. The modification(s) must contain the criteria that establish when an ICP can determine its own POC, the criteria that dictate whether the Standard Design Matrix or Technical Competency approach is used and a definitive list of what information the DNO will provide to ICPs.*~~

~~*4.12.2 The DNO must take all reasonable steps to progress the modification(s) through the governance process and have them implemented in the Code by 30 April 2016.*~~

and replaced with new text as follows:

*4.12.1 Each DNO will publish when an ICP can self determine their own POC utilising the common template below.*

<b>Market Segment</b>	<b>Self determination available (Yes/No)</b>	<b>Comment</b>
LV demand		
HV demand		
HVEHV demand		
EHV132 demand		
DG LV		
DG HVEHV		
UMS LA		
UMS Other		
UMS PFI		

*4.12.2 Each DNO will publish the criteria by which an ICP can determine their own POC utilising a Standard Design Matrix utilising the common template below.*

<b>Criteria</b>	<b>Measurement</b>	<b>Comment</b>
connection capacity		
distance to substation		
service cable length		
transformer capacity		
asset types excluded		