

# COMPETITION IN CONNECTIONS CODE OF PRACTICE PANEL

Teleconference 3pm, Wednesday 12<sup>th</sup> December 2018

### **Attendees**

TH	WPD
ВН	ENWL
SR	UKPN
MG	SSEN
GS	UCCG
CR	UCCG
DO	CNA
NF	Power On Connections
PD	PN Daly Ltd.
PC	Lloyds
CJ	CNA
PM	SPEN
TW	ENA
	BH SR MG GS CR DO NF PD PC CJ PM

#### **Minutes**

#### 1. Welcome and introductions

TH welcomed the group to the meeting.

# 2. Awareness of Competition Act

TH reminded the Group of the need to adhere to the obligations of the Competition Act. The Group agreed to comply and no issues were raised.

# 3. Review of previous minutes

The group agreed that the minutes were an accurate record of the previous meeting and no points of accuracy were raised.

# 4. Elexon - Issue 72 Workgroup

Elexon representatives had to cancel at late notice but TW agreed in correspondence to provide them with an account of the agenda item in minutes.

TH raised letter: appear to be concerns around commissioning of measurement transformers where there is ICP involved and who has responsibility for providing that information. DO outlined issue: ongoing work on half-hourly metered new supply and metering and testing of CTs; majority of industry found to be non-compliant. DNOs claim ICPs commission CTs so cannot access records – not their asset. Elexon been auditing – P283; are now coming to Code of Practice to ascertain whether this is correct and whether anything can be done to amend position. Discussion around who is required to comply with these regulations (DNOs and IDNOs, not ICPs) and respective roles of DNOs and ICPs in ensuring requirements met.

Question over whether it is within remit of the Panel to mandate that ICPs provide this information. Response that if ICPs not providing information, then Lloyd's should be checking – also that information must be received before energisation. BH: not always



possible; not much that can be done, though possible to add something specific to Code of Practice on CT records though cannot be mandated; possible alternative routes include NERSAP. Noted that post-energisation commissioning can only done by the DNO. Stated that as process it is out of the scope but as a group the Panel ought to report message back to companies. Some disagreement with claims made in letter; representatives to be invited to next Panel meeting to elucidate.

Action	Find relevant examples of variation in commissioning process
BH and PM	

DO noted Elexon have changed process frequently in recent years.

Action	Invite Elexon representatives to next Panel meeting
ENA	

## 5. G39 Self-Authorisation modification proposal update

GS provided an update on the progress of the modification and recent meeting with representatives from ENA SHE Committee, which has resulted in DNOs agreeing to modify their processes. Panel expect to receive final report in advance of next meeting.

# 6. Review of DNO exclusion at 2.2.1 modification proposal update

PD outlined progress to date: number of proposed options of changes developed, consultation to launch in the new year.

# 7. Review of ERECG88

Relates to whether ENA is undertaking a review of engineering recommendation: changes proposed and responses invited but very few received. Concerns raised around duplication. ENA set up conference call with DNOs and IDNOs; agreement reached to halt any significant changes for time being and reconvene working group to consider wider changes to scope. Terms of Reference have been circulated; Panel to keep an eye on working group outputs.

### 8. AOB

2019 Chair. No interest from IDNOs so defaults to DNOs. PM volunteered to chair;
 SR shortlisted for 2020. BH recorded gratitude to TH for 2018 chairing.

# 9. Date of next meeting

Next Panel meeting scheduled for 3pm, 28th February 2019.

#### **Actions**

#	Date	Description	Owner	Status
1	12 Dec 18	Find relevant examples of variation in commissioning process	BH, PM	
2	12 Dec 18	Invite Elexon representatives to next Panel meeting	ENA	